

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|--------------------------------------|---|------------|
| SOUTH KENTUCKY RURAL ELECTRIC |) | |
| COOPERATIVE CORPORATION PASS-THROUGH |) | CASE NO. |
| OF EAST KENTUCKY POWER COOPERATIVE, |) | 2010-00182 |
| INC. WHOLESALE RATE ADJUSTMENT |) | |

O R D E R

On May 27, 2010, South Kentucky Rural Electric Cooperative Corporation (“South Kentucky”) submitted an application to pass through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. (“EKPC”) in Case No. 2010-00167.¹ South Kentucky submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Sections 1(3) and 2(2).

In its application, South Kentucky described how its proposed pass-through rates were developed:

South Kentucky Rural Electric Cooperative Corporation hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that

¹ Case No. 2010-00167, Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates (Ky. PSC Jan. 14, 2011).

will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

The Commission has reviewed the approach proposed by South Kentucky to pass through the increase in the wholesale rates of EKPC and to allocate such increase to its retail rates. Based upon this review, the Commission finds that South Kentucky's approach complies with the provisions of KRS 278.455(2) and 807 KAR 5:007, Section 2(2), and, therefore, should be accepted.

The Commission issued an Order today in Case No. 2010-00167 authorizing a \$43 million annualized increase in EKPC's wholesale rates effective for service rendered on and after today's date. According to South Kentucky, this will increase its wholesale power cost by \$4,764,647 annually.²

IT IS THEREFORE ORDERED that:

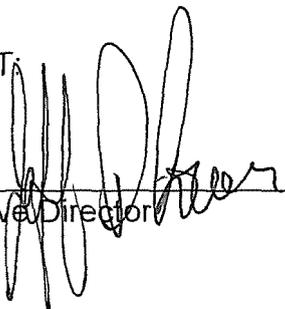
1. The proposed rates submitted with South Kentucky's application are rejected.
2. The approach proposed by South Kentucky to allocate its portion of the increase in wholesale rates authorized in Case No. 2010-00167 is accepted.
3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after the date of this Order.

² Supplemental Information filed by South Kentucky on December 9, 2010, Item 2.

4. Within 20 days of the date of this Order, South Kentucky shall file its revised tariffs with the Commission setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

ENTERED *K*
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2010-00182 DATED JAN 14 2011

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

| | | |
|-------------------------------------|-----------|-----|
| Consumer Charge - No KWH Usage..... | \$9.14 | (I) |
| Energy Charge: | | |
| All KWH per month @..... | \$0.09214 | (I) |

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
Issued by authority of an order of the Public Service Commission of Kentucky
in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
13th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

| | |
|--|------------|
| CLASSIFICATION OF SERVICE | |
| RESIDENTIAL, FARM AND NON-FARM SERVICE | SCHEDULE A |

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

| <u>-MONTHS-</u> | <u>OFF-PEAK HOURS - EST</u> |
|-----------------------|--|
| October through April | 12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. |
| May through September | 10:00 p.m. to 10:00 a.m. |

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.05528 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-3
CANCELLING P.S.C.KY NO.7
13th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

| SMALL COMMERCIAL RATE | CLASSIFICATION OF SERVICE | SCHEDULE B |
|-----------------------|---------------------------|------------|
|-----------------------|---------------------------|------------|

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

| | | |
|-------------------------------------|-----------|-----|
| Consumer Charge - No KWH Usage..... | \$17.14 | (I) |
| Energy Charge: | | |
| All KWH per month @..... | \$0.10389 | (I) |

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

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|-----------------------------|--|
| DATE OF ISSUE: May 27, 2010 | DATE EFFECTIVE: Service rendered on and after July 1, 2010 |
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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
13th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

| | | |
|-----------------------|---------------------------|------------|
| | CLASSIFICATION OF SERVICE | |
| SMALL COMMERCIAL RATE | | SCHEDULE B |

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

| <u>-MONTHS-</u> | <u>OFF PEAK HOURS - EST</u> |
|-----------------------|--|
| October through April | 12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. |
| May through September | 10:00 p.m. to 10:00 a.m. |

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.06233 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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in Case No. 2010-00182 dated _____.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY. NO. 7
13th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO.7
12th REVISED SHEET NO. T-5

| | | |
|------------------|---------------------------|-------------|
| | CLASSIFICATION OF SERVICE | |
| LARGE POWER RATE | | SCHEDULE LP |

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

| | | |
|---------------------------------------|-----------|-----|
| Consumer Charge - No KWH Usage | \$34.28 | (I) |
| Demand Charge: | | |
| Billing Demand per KW per Month | \$ 6.85 | (I) |
| Energy Charge: | | |
| All KWH per Month @..... | \$0.06596 | (I) |

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

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 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
14th REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW)

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 142.85 (I)
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 359.99 (I)
 - b. - 1,000 - 2,999 kW \$ 1,078.84 (I)
 - c. - 3,000 - 7,499 kW \$ 2,711.96 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.16 per KW of billing demand (I)

Energy Charge: \$0.06091 per KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>-Month-</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 14th REVISED SHEET NO. T-9
 CANCELLING P.S.C. KY NO. 7
 13th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
 LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 142.85 (I)
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,711.96 (I)
 - b. - 7,500 -14,799 kW \$ 3,262.80 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- Demand Charge: \$6.16 per KW of billing demand (I)
- Energy Charge: \$0.06091 per KWH for the first 400 KWH, per KW (I)
 of billing demand, limited to the first 5000 KW.
 \$0.05404 per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>-Months-</u> | <u>Hours Applicable For Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M to 10:00 P.M. |

DATE OF ISSUE: May 27, 2010

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 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

15th REVISED SHEET NO. T-11

CANCELING P.S.C. KY NO. 7

14th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

| | | | |
|---|----|----------|-----|
| 1. Metering Charge | \$ | 142.85 | (I) |
| 2. Substation Charge Based on Contract kW | | | |
| a. 500 - 999 kW | \$ | 359.99 | (I) |
| b. 1,000 - 2,999 kW | \$ | 1,078.84 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

| | | | |
|------------------------------|-----------|--|-----|
| Demand Charge per KW | | | |
| Contract demand..... | \$6.16 | | (I) |
| Excess demand..... | \$8.94 | | (I) |
| Energy charge per kWh @..... | \$0.05793 | | (I) |

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

| | |
|-----------------------|---|
| <u>-Months-</u> | <u>Hours Applicable For Demand Billing - E.S.T.</u> |
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

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Issued by authority of an order of the Public Service Commission of Kentucky
in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
14th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

| | | |
|------------------------|---------------------------|--------------|
| | CLASSIFICATION OF SERVICE | |
| OPTIONAL POWER SERVICE | | SCHEDULE OPS |

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

| | | |
|--------------------------------------|-----------|-----|
| Consumer Charge - No KWH Usage | \$34.28 | (I) |
| Energy Charge: | | |
| All KWH per Month @ | \$0.10625 | (I) |

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

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 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED

P.S.C. KY

7th REVISED SHEET NO. T-14.1

CANCELLING P.S.C. KY NO. 7

6th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

| | | |
|--------------------------------|-----------|-----|
| Consumer Charge – No kWh Usage | \$79.28 | (I) |
| Energy Charge per kWh | \$0.08300 | (I) |

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules
SERVED

FOR: ENTIRE TERRITORY

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY NO. 7
14th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
13th REVISED SHEET NO. T-15

| CLASSIFICATION OF SERVICE | | |
|---------------------------|--|--------------|
| STREET LIGHTING SERVICE | | SCHEDULE STL |

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

| | | |
|--|---------|-----|
| Mercury Vapor or Sodium - 7,000 - 10,000 Lumens | \$ 8.48 | (I) |
| (M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.) | | |
| Mercury Vapor or Sodium - 15,000 - 28,000 Lumens | \$14.12 | (I) |
| (M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.) | | |

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

11th REVISED SHEET NO. T-15.1

CANCELLING P.S.C. KY NO. 7

10th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

| | <u>Pole Rate</u> | <u>Un-metered</u> | <u>Metered</u> | |
|---|----------------------|-------------------|----------------|-----|
| High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole | | | | |
| 7,000-10,000 Lumens @ 39 kWh Mo | | \$12.05 | \$ 9.42 | (I) |
| 15,000-28,000 Lumens @ 100 kWh Mo | | \$16.56 | \$10.16 | (I) |
| Cobra Head Light Installed on 30' Aluminum Pole | | | | |
| 7,000-10,000 Lumens @ 39 kWh Mo | | \$19.15 | \$16.32 | (I) |
| 15,000-28,000 Lumens @ 100 kWh Mo | | \$22.88 | \$16.32 | (I) |
| Lexington Light Installed on 16' Aluminum Pole | | | | |
| Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo. | | \$12.74 | \$10.09 | (I) |
| Acorn Light Installed on 16' Fluted Pole | | | | |
| Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo. | | \$25.59 | \$22.64 | (I) |
| Metal Halide Lamp or Sodium | | | | |
| 100 Watt Acorn @ 44 Kwh Mo. | | \$10.81 | \$ 7.81 | (I) |
| 14' Smooth Black Pole | \$11.62 | | | (I) |
| 14' Fluted Pole | \$15.04 | | | (I) |
| 100 Watt Lexington @ 44 Kwh Mo | | \$ 8.64 | \$ 5.70 | (I) |
| 14' Smooth Black Pole | \$11.62 | | | (I) |
| 14' Fluted Pole | \$15.04 | | | (I) |
| 400 Watt Galleria @ 167 Kwh Mo. | | \$23.21 | \$12.29 | (I) |
| 1000 Watt Metal Halide - Galleria @ 395 Kwh Mo | | \$39.88 | \$14.37 | (I) |
| 30' Square Steel Pole | \$17.24 | | | (I) |
| 250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole | | \$25.21 | | (I) |
| 400 Watt Cobra Head Mercury Vapor @ 167 Kwh With | | | | |
| 8' Arm | | \$19.74 | \$ 8.91 | (I) |
| 12' Arm | | \$22.86 | \$11.96 | (I) |
| 16' Arm | | \$23.84 | \$12.90 | (I) |
| 30' Aluminium Pole | \$26.27 | | | (I) |

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on and after July 1, 2010

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
 Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No. 2010-00182 dated _____.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
 P.S.C. KY NO. 7
 18TH REVISED SHEET NO.T-16
 CANCELING P.S.C. KY NO. 7
 17TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

| | <u>Unmetered</u> | <u>Metered</u> | |
|---|------------------|----------------|-----|
| Mercury Vapor or Sodium - 7,000 - 10,000 Lumens | \$10.57 | \$7.23 | (I) |
| (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.) | | | |
| Directional Flood Light, with bracket | | | |
| 250 Watt Sodium @ 106 KWH per Mo. | \$16.99 | \$ 9.18 | (I) |
| 250 Watt Metal Halide @ 106 KWH per Mo. | \$18.34 | \$10.22 | (I) |
| 400 Watt Metal Halide @ 167 KWH per Mo. | \$23.14 | \$10.22 | (I) |
| 1000 Watt Metal Halide @ 395 KWH per Mo. | \$41.70 | \$11.41 | (I) |

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

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Form for Filing Rate Schedules
SERVED

FOR: ENTIRE TERRITORY

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY NO. 7
13th REVISED SHEET NO. T-18
CANCELING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-18

CLASSIFICATION OF SERVICE

UNMETERED COMMERCIAL SERVICE

SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$10.09 (I)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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